

Return each W-1 with paid and applicable fee. Make a check or money order payable to the Railroad Commission of Texas

Address to:
Railroad Commission of Texas
Oil and Gas Division
P. O. Box 12967
Austin, Texas 78711-2967

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Application for Permit to Drill, Deepen, Plug Back, or Re-Enter

File a copy of W-1 and plat in RRC District Office

Read Instructions on Back

Form W-1
Rev. 9/01
W-1

EFFECTIVE SEPT. 1, 2001, PERMIT APPLICATION FEE WILL VARY ACCORDING TO THE TOTAL DEPTH SHOWN IN ITEM NO. 9 BELOW.
0 - 2000' - \$200
2001' - 4000' - \$225
4001' - 6000' - \$250
6001' or deeper - \$300

Purpose of filling (mark appropriate boxes):

☒ Drill ☐ Deepen (below casing) ☐ Plug Back ☐ Re-Enter

Enter here, if assigned: **42-121-32292**
Permit No. **544313**
Rule 37 Case No.

1. Operator's Name (exactly as shown on Form P-5, Organization Report)
Joint Resources Company

3. RRC Operator No. **440742**
4. RRC District No. **09**
5. County of Well Site
Denton

7. RRC Lease/ID No. **1**
8. Well No. **1**
9. Total Depth
9000

2. Address (including city and zip code)
770 North Fielder Road
Arlington, TX 76012

6. Lease Name (32 spaces maximum)
Kille Unit
10. Location
Block **ME.P. & P.R.R. Co. H 71**
Survey **NE**
This well is to be located **3** miles in a **NE** direction from **Ponder** which is the nearest town in the county of the well site.
Abstract No. **A. 1474**

11. Distance from proposed location to nearest lease or unit line **330** ft.

12. Number of contiguous acres in lease, pool, unit, or unitized area **40**
13. FIELD NAME (Exactly as shown on RRC production schedule)
PERMIT AS RECOVERABLE
List all established and wildcat zones of anticipated completion. Attach additional Form W-1's as needed to list these zones. One zone per line.
33 NE 1/2 Sec 34 T12N R20E
Completion depth **9000**
Spacing pattern (ft.) **330/660**
Density pattern (acres) **40**
Number of drilling units for this well **1**
Number of other wells on this lease & in this reservoir? **0**
If so, explain in Remarks.
Oil, gas, or other type well (Specify)
Gas
No. of applied for permits including this one on lease in this reservoir
1

22. Particular surface location from two nearest designated lines:
• Lease/Unit **330 FWL & 345 FSL**
• Survey/Section **934 FWL & 1250 FSL**
E (CR) EL
23. Is this a pocket unit? **NO**
Yes ☒ No ☐
24. Is this wellbore subject to Sluiceway Rule 36 (hydrogen sulfide area)? **NO**
Yes ☐ No ☒
25. Do you have the right to develop the minerals under any right-of-way that crosses, or is contiguous to, this tract? **NO**
Yes ☐ No ☒
If not, and if the well requires a Rule 37 or 38 exception, see Instructions for Rule 37.

Remarks
PRD at 10 c/d
I certify that information stated in this application is true and complete to the best of my knowledge.
Signature **George Russell**
Name and title of operator's representative
R. Dean Williams, Geologist
Date **4/12/04**
Time **8:15**
Day **2/18**
Year **2004**
Area Code **817**
Number **459-2570**
• RRC Use Only •
544313

This plat is true & correct to the best of my knowledge & belief.

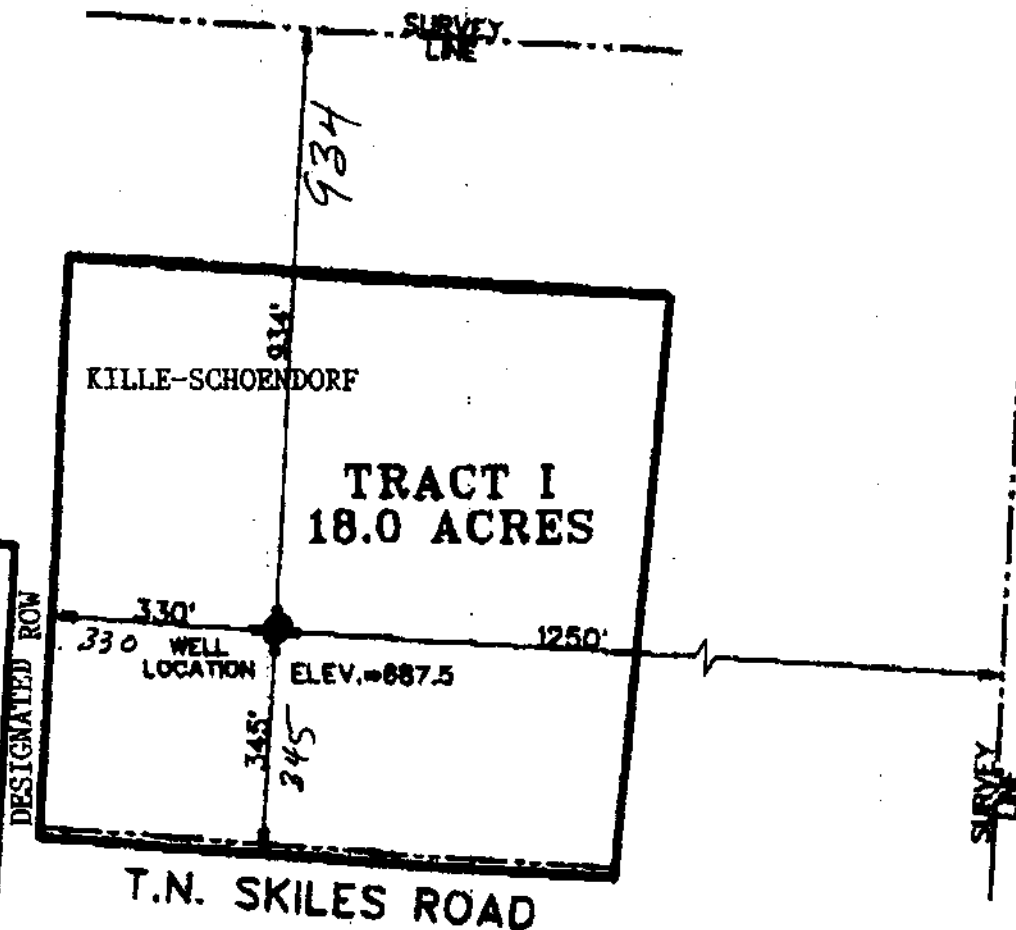
Gerry Russell
4/12/04

R.LANGSTER SURVEY A-772

1" = 300'

RECEIVED
RRC OF TEXAS
APR 12 2004

D&G
AUSTIN TX



ROBERT & LESSA
MUSACHIO
TRACT II
5.5 ACRES

DAN & SHARON
BLAKE
TRACT III
5.5 ACRES

DESIGNATED ROW

JOHN & MARY
FUECHT
TRACT IV
5.5 ACRES

MARK & STEFFANEE
MOYNAGH

TRACT V
5.5 ACRES

**M.E.P. & P.R.R.
CO. SURVEY A-1474**

KILLE UNIT #1
40.0 ACRES

T.N. SKILES ROAD

**LANDMARK
SURVEYORS, INC.**

4238 I-35 NORTH
DENTON, TEXAS 76207
(940) 382-4016
FAX (940) 387-9784